



KAROON Gas Australia			DAILY DRILLING REPORT					
Well	Megascolides 1	Re-entry (Mobilisation)				•	
Date	13-Nov			ann	Wellsite Gelogist			
Report No.	18	Drilling Rep Nights		Toolpusher		Marty Whitu		
				WELL D	ΔΤΔ			
Country	Australia		Current Hole Size	T WELL D	Casing OD		AFE Cost	
Field	Onshore Gippsland		Measured Depth		Casing MD		AFE Number	
Drill Co.	Century		True Vertical Depth		Casing TVD		Daily Cost:	
Rig	Rig 11		Progress		LOT:		Cum Cost:	
GL - AMSL	120 m		Days From Spud		Last BOP Date:		Planned TD:	
RT - GL	5.2 m		Days on Well		Last LTI Date:			
dress mast for sco	oping, work on dr ATION @ 06:00h ATIONS FOR NE	ill line drum HRS: EXT 24HRS:	anchor recess Wait on Day	rlight conduct pre tour n	neeting	ks, prepare drill pipe for		
OPERATIONS FOR PERIOD 00:00 to 24:00								
From	То	Operation Description						
0:00	6:00	Wait on da	ylight, crew in camp					
6:00	18:00	Conduct pr	duct pre tour safety meeing					
		Reposition	mechanic and store	skids for location acces	SS			
		Continue to repair and modify mud tanks						
		Continue to install service lines for air, fuel and water						
		Install rig floor stairways						
		Continue cleaning and drifting drill pipe						
	Continue testing, repair and installation of electrical items							
	Prepare mast to scope							
			1" BOP from test stun	np				
18:00	0:00	Wait on da	ylight, crew in camp					
Marel Toma			Filter Oalse	WATER BASED N			\	
Mud Type			Filter Cake		H2O		Viscosity	
Sample-From Time			CI Hard/Ca		Oil: Sand		YP	
Weight			MBT		Glycol		Gels 10sec	
Temp			PM		KCI		Gels 10sec	
API FL			Solids		PHPA		30.0 .011111	
				NUMBER VOLUMES		ATA		
Available (bble)				QUIPMENT, VOLUMES			Mosh Size	Hours
Available (bbls) Active (bbls)			Losses Down hole		Equipment Shaker 1	Description	Mesh Size	Hours
Mixing (bbls)			Surface		Shaker 2		1	
Hole (bbls)			Dumped		Desander		1	
Slug (bbls)			De-sander		Desilter		1	
Reserve (bbls)			De-silter		1		1	
Kill (bbls)			Centrifuge					